

Appendix D:

PG&E 2010 & 2011 Annual Reports

Pacific Gas and Electric Company's 2011 Report on Economic Development Rate Applicants

In compliance with Decision (D.) 05-09-018 and D.10-06-015 of the California Public Utilities Commission (Commission), Pacific Gas and Electric Company (PG&E) provides this 2011 Report on Economic Development Rate Applicants. Ordering Paragraph 2 of D.05-09-018 states:

Beginning in 2006, and on an annual basis thereafter until the program's 2009 sunset, PG&E and SCE [Southern California Edison] are ordered to submit to the Commission a compliance filing listing all EDR [economic development rate] applicants, the contents of the CalBIS [Office of California Business Investment Services] review for these applicants, and the utilities' final selection of EDR candidates.

D.10-06-015 approved a Settlement Agreement, dated May 3, 2010, among intervening parties to extend PG&E's Schedule ED rate and Southern California Edison Company's similar rate to December 31, 2012. Decision 10-06-015 also extended the annual reporting requirement and required additional detail. It states:

In addition to the information the Utilities currently provide to the [Commission] in their annual reports, the reports will include the following:

- a. A detailed process flow chart describing the Utilities' EDR screening and enrollment processes; and
- b. For new EDR customers who have commenced operation under an EDR contract, the amount paid to the utility above the Floor Bill or Floor Price and the discount provided relative to the customer's [Otherwise Applicable Tariff] OAT (defined as the difference between the OAT and the discount rate).

This report provides the requested information. Please note, however, that these appendices contain customer-specific confidential data that are subject to the protections of Section 583 of the Public Utilities Code. Specifically, confidential information is found in Appendix I, which provides a list of all applicants for the EDR, and Appendix II, which sets forth the contents of the reviews undertaken by the Office of California Business Investment Services (CalBIS). For this reason, redacted versions of these appendices are being provided to the members of the service lists.

This is PG&E's sixth annual report. This report does not repeat the information provided in prior reports, but rather provides an update on developments since the last report. PG&E sets forth below a brief summary of regulatory and procedural developments during 2011, as well as a summary of the contents of Appendices I, II and III.

Regulatory and Procedural Developments

There were no regulatory or procedural developments during 2011.

Appendix I. 2011 Schedule ED Activity

Customer Code ¹	Customer Name ²	City ³	Project Type ⁴	Competing Locations ⁵	Discount Available ⁶	Preliminary Review Date ⁷	CalBIS Review Date ⁸	Signed Contract Date ⁹	Service ID No. ¹⁰	Contract Load (kW) ¹¹	Service Start Date ¹²	Amount Above Floor Price ¹³	Discount ¹⁴
New projects for 2011													
A			R		No								
B			E		No								
C			R		No								
Projects initiated in prior years													
D			R		Yes	5/26/10	6/29/10	8/2/10		1,100	TBD		
E			R		Yes	withdrawn							

¹ Unique identifier for redacted version.

² Customer that has completed Schedule ED Preliminary Application.

³ Customer's preferred location in PG&E's service territory.

⁴ Type of project – attraction (A), expansion (E) or retention (R).

⁵ Customer's preferred out-of-state locations, or closure.

⁶ Headroom for discount available above Floor Price.

⁷ Date which PG&E completed its preliminary review based on Schedule ED Application.

⁸ Date CalBIS completed its review.

⁹ Date both parties signed the Agreement for EDR Incentive on Electric Service including Affidavit.

¹⁰ PG&E Service Identification Number on the Agreement for EDR Incentive on Electric Service, or actual SAID.

¹¹ Maximum demand on the Agreement for EDR Incentive on Electric Service.

¹² Commencement date of the Agreement for EDR Incentive on Electric Service.

¹³ The amount paid to PG&E above the Floor Price.

¹⁴ Discount provided relative to customer's OAT.

Pacific Gas and Electric Company's 2010 Report on Economic Development Rate Applicants

In compliance with Decision (D.) 05-09-018 and D.10-06-015 of the California Public Utilities Commission (Commission), Pacific Gas and Electric Company (PG&E) provides this 2010 Report on Economic Development Rate Applicants. Ordering Paragraph 2 of D.05-09-018 states:

Beginning in 2006, and on an annual basis thereafter until the program's 2009 sunset, PG&E and SCE [Southern California Edison] are ordered to submit to the Commission a compliance filing listing all EDR [economic development rate] applicants, the contents of the CalBIS [Office of California Business Investment Services] review for these applicants, and the utilities' final selection of EDR candidates.

Decision 10-06-015 extends this annual reporting requirement and requires additional detail. It states:

In addition to the information the Utilities currently provide to the [Commission] in their annual reports, the reports will include the following:

- a. A detailed process flow chart describing the Utilities' EDR screening and enrollment processes; and
- b. For new EDR customers who have commenced operation under an EDR contract, the amount paid to the utility above the Floor Bill or Floor Price and the discount provided relative to the customer's [Otherwise Applicable Tariff] OAT (defined as the difference between the OAT and the discount rate).

This report provides the requested information. Please note, however, that these appendices contain customer-specific confidential data that are subject to the protections of Section 583 of the Public Utilities Code. Specifically, confidential information is found in Appendix I, which provides a list of all applicants for the EDR, and Appendix II, which sets forth the contents of the reviews undertaken by CalBIS. For this reason, redacted versions of these appendices are being provided to interested parties.

This is PG&E's fifth annual report. This report does not repeat the information provided in prior reports, but rather provides an update on developments since the last report. PG&E sets forth below a brief summary of regulatory and procedural developments during 2010, as well as a summary of the contents of the Appendices.

Regulatory and Procedural Developments

On June 8, 2010, the Commission issued D.10-06-015, which approved a Settlement Agreement, dated May 3, 2010, among intervening parties to extend PG&E's Schedule ED rate and Southern California Edison Company's similar rate. PG&E's Schedule ED rate had been set to expire on December 31, 2009.

Appendix I. 2010 Schedule ED Activity

Customer Code	Customer Name	City	Project Type	Competing Locations	Discount Available	Preliminary Review Date	CalBIS Review Date	Signed Contract Date	Service ID No. ¹⁰	Contract Load ¹¹ (kW)	Service Start Date ¹²
New Projects for 2010											
A			A		No						
B			R		Yes	3/19/10	3/24/10	4/19/10		345	May-10
C			R		No						
D			A		No						
E			R		Yes	5/26/10	6/29/10	8/2/10		1,100	
F			R		Yes	on hold					
G			R		No						
Projects initiated in prior years											
										1,510	Mar-10
										424	Mar-10
										474	Mar-10
										215	Mar-10
										5,442	Mar-10
H			R		Yes	5/6/09	5/27/09	12/29/09		4,736	Feb-10
										848	Apr-10
										1,430	Jan-10
										2,860	May-10
										2,860	closed
										4,680	Feb-10
I			R/A		Yes	9/22/09	10/8/09	12/18/09		9,360	May-10
J			R		Yes	9/30/09	11/5/09	1/14/10		9,360	May-10
										1,000	Jan-10
K			R		Yes	9/22/09	11/9/09	1/28/10		2,280	Feb-10
										500	Feb-10

¹ Unique identifier for redacted version.

² Customer that has completed Schedule ED Application.

³ Customer's preferred location in PG&E's service territory.

⁴ Type of project – attraction (A) or retention (R).

⁵ Customer's preferred out-of-state locations, or closure.

⁶ Headroom for discount available above Floor Price.